

# Strommarkttreffen "Speicher"

# Coping with the Dunkelflaute: Power system implications of variable renewable energy droughts in Europe

Martin Kittel, Alexander Roth, Wolf-Peter Schill Berlin, 21.03.2025









GEFÖRDERT VOM





easuring the Dunkelflaute: how (not) to analyze variable

droughts in Europe

### Kittel, Schill 2024 Environ. Res.:

### **Energy**

- Focus on methods for defining and measuring renewable energy shortage
- Literature review and terminology



Kittel, Roth, Schill 2024

*arXiv:2411.17683* 



- Focus on long-duration electricity storage needs for *Dunkelflaute*
- Power sector model DIETERpy
- EU, 36 weather years

### Kittel, Schill 2024 *arXiv:2410.00244*

- Focus on renewable time series analysis, using multiple thresholds
- Quantification of portfolio and balancing effects
- EU, 38 weather years

### Schmidt, Roth, Schill work in progress

- Focus on effects of electric heating on long-duration storage and heat storage
- Power sector model DIETERil
- EU, 78 weather years



### Research questions

- What is the impact of variable renewable energy droughts on long-duration storage (LDS) needs in a fully renewable European energy system?
- To what extent can cross-border exchange mitigate storage needs?
- Which weather years are appropriate for modeling weather-resilient scenarios?



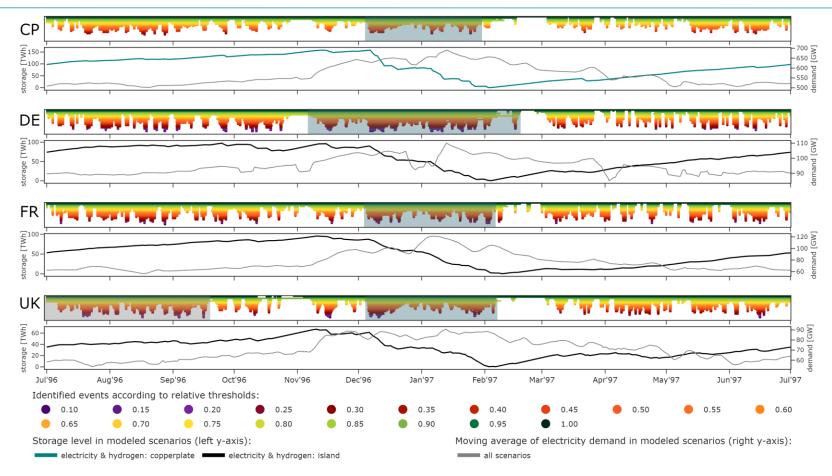
### Methods and data

- We combine two methods
  - Analysis of renewable availability time series VREDA
  - Capacity expansion model of the power sector DIETERpy

- Input data
  - 33 European countries
  - 36 weather years (1982-2016)
  - Pan-European Climate Database
  - Renewable capacity (bounds) from TYNDP 2022 / 2024
  - Scaled demand profiles from ERAA 2021



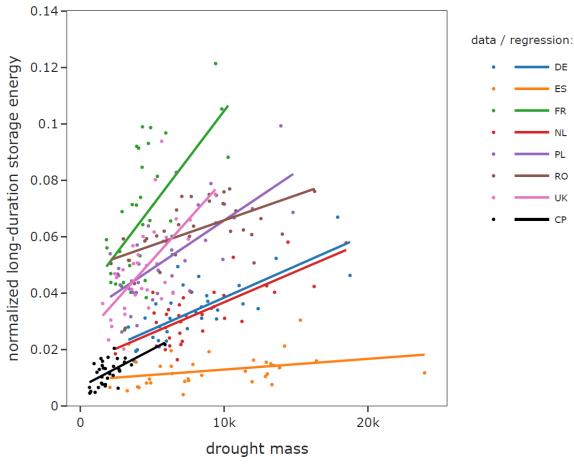
### Results: Bringing both methods together



- → Extreme events: series of contiguous shorter droughts
- → Maximum (winter) drought mass coincides with storage discharging period



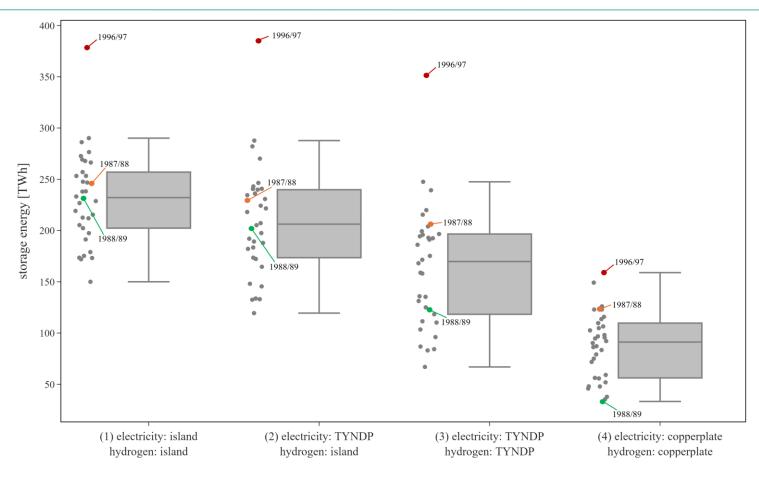
# Results: Correlation of drought mass and (normalized) storage energy



- → Positive correlation, but country differences
- → EU copperplate: less severe droughts, lower storage needs



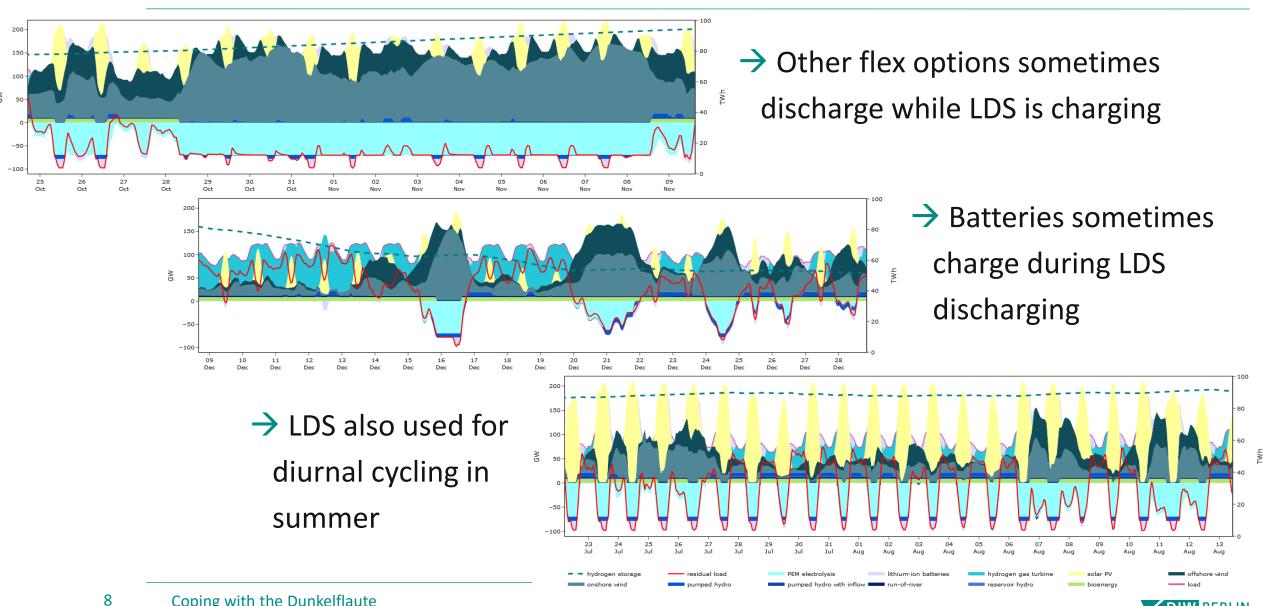
## Results: Geographical balancing mitigates storage needs



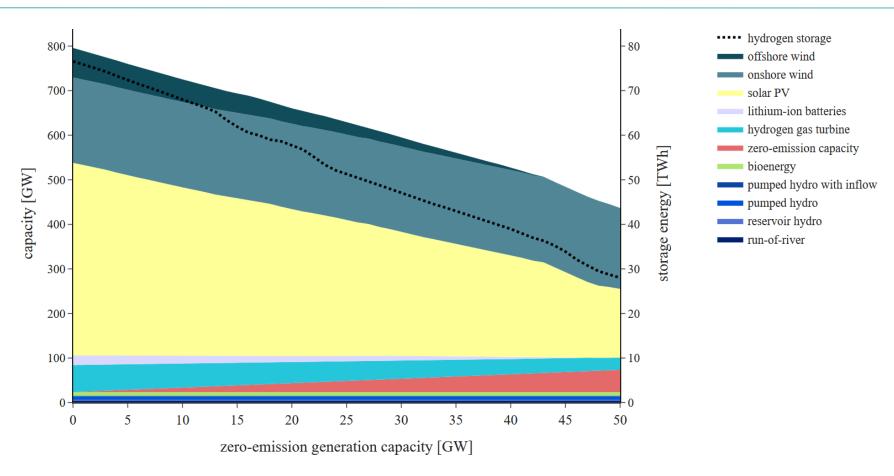
- → Variation between weather years, 1996/97 most extreme
- → Perfect interconnection substantially mitigates storage needs



## Results: Complex interactions between short- and long-duration storage



### Sensitivities: storage mitigation by nuclear or other firm low-carbon tech



- → Moderate levels of nuclear power mildly mitigate LDS needs
- → As long as VRE are present, LDS is needed



### Summary and conclusions

### Key results

- Extreme VRE droughts drive LDS
- (Perfect) interconnection substantially reduces LDS needs
  - Here: 159 TWh as EU-wide "non-regret" storage size (3% of yearly load)
  - Today: > 200 TWh gas storage in Germany alone
- Nuclear power mitigates LDS, but to limited extent

### Policy implications

- Long lead times for new projects 
   start early
- Full capacity rarely utilized -> support mechanisms likely required

## Modeling implications

- Choice of weather year super important for system planning
- Summer-to-summer or multi-annual time horizon required for LDS models





Folgen #27-#29 des DIW-Energiewendepodcasts fossilfrei zum Thema Speicher: <a href="https://www.diw.de/fossilfrei">https://www.diw.de/fossilfrei</a>



Thanks for your attention.



DIW Berlin — German Institute for Economic Research Mohrenstraße 58, 10117 Berlin www.diw.de/en

### Redaktion

Wolf-Peter Schill | https://wolfpeterschill.de | wschill@diw.de | @wpschill@social.tchncs.de | @wpschill.bsky.social

Neuer Ariadne-Explainer zur Rolle von Speichern in der Energiewende: https://doi.org/10.48485/pik.2025.004





